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PROCESS 2: INTERNAL COMBUS

APPL # 529224

I.D.# 169754

DIAG: ICE/EM/FIREPUIN DIESEL.

OIL & GAS PRODUCTION

20101 GOLDENWEST ST HUNTINGTON BEACH

OXY USA INC

Date: 11/08/11



South Coast Air Quality Management Distriction

Form 400-CO **Application For Change Of Operator**



Mail To: SCAQMD P.O. Box 4944 Diamond Bar, CA 91765-0944

96-3385

D	The existing permit is still <u>active</u> or can be <u>reinstated</u> to an active status;	Tel: (909) 396-3385
9	The equipment is operated at the same location as listed in the existing permit; AND	www.aqmd.gov

issued if <u>ALL</u> of the following conditions apply: → ② The equipm	g permit is still <u>active</u> or can be <u>reinstated</u> to an active status; nent is operated at the same location as listed in the existing permi e by previous operator must be paid.	Tel: (909) 396-3385 t; AND www.aqmd.gov
Section A - Previous Operator Information	-	
Facility Name (Business Name of Operator As It Appears On The Permit):	2. Valid AQMD Facility ID (Ava	ilable On Permit Or Invoice
AERA ENERGY LLC	Issued By AQMD):	104017 1097
Section B - New Operator Information		
3. Business Name of Operator As It Should Appear On The Permit:		· · · · · · · · · · · · · · · · · · ·
OXY USA INC.		MD Facility ID PLETED BY AQMD)
4. Owner's Business Name (If different from Business Name of Operator):	1100000	C. T. C.
Section C - Equipment Location Address	Section D - Permit Mailing Address	
5. Fixed Location Various Location (For equipment operated at various locations, provide address of initial site.)	Check here if same as equipment location address	
20101 GOLDENWEST ST	111 W.OCEAN BLVD. SUITE 800	· · · · · · · · · · · · · · · · · · ·
Street Address	Address	00000
HUNTINGTON BEACH , CA 92648	LONG BEACH , CA	90802
City State Zip	City State	Zip
DIANA LANG Contact Name ENV. COORD Title	DIANA LANG Contact Name ENV. C	OORD
		24-3224
(562) 624-3314 (562) 624-3224 Phone # Ext. Fax #	Phone # Ext. Fax #	24-3224
DIANA LANG@OXY.COM	DIANA_LANG@OXY.COM	
E-Mail	E-Mail	
Section E - Facility Business Information		
7. What business is conducted at this location? OIL AND GAS PRODUCTION	What is your primary NAICS Code (North Classification System)? 2	h American Industrial
 Are you a small business as per AQMD's Rule 102 definition? (10 employees or less and total gross receipts are \$500,000 or less or a not-for-profit tra 	No Yes aining center)	
Section F - Application or Permit to be Transferred to New Operator		
10. Is this Change of Operator a full or partial transfer of all active permits?	Full O Partial	
11. Application Number: 383700 12. F	Permit Number:	(Please attach a copy)
For RECLAIM Facilities, ALSO Complete This Section (Also submit Form 2007-1, transfer of RTC's as per Rule 301(0)(9):	Form 2007-2 and if applicable, Form 2007-3, together with a separ	ate filing fee for the
Device number or range of device numbers for the permitted item: D149		
Please be advised that you are applying to take over the operation of a is found to have violated AQMD Rule 2004(d) - Prohibition of Emiss change of operator, your facility Allocation will be reduced by the amount	sions in Excess of Annual Allocation, during time pe	riods prior to this
Section G - Signature and Authorization for Change of Operator		
I HEREBY AGREE TO TRANSFER OPERATOR OF THE PERMITTED EQUITHE NEW LEGAL OPERATOR, IDENTIFIED IN SECTION B.	PMENT AS SPECIFIED ABOVE, FOR THIS FACILITY, TO	Checklist
Previous Operator 13. Signature of Responsible Official: Cl V Llevel	14. Date: Nov 1, 2011	⋉ Form signed?
15. Title of Responsible Official: MANAGER OF OPS - L	A BASIN 16. Phone: 714 969-3533	Payment attached?
New Operator 17. Signature of Responsible Official: Chark S. Kaya		Copy of existing permit attached?
19. Title of Responsible Official: VP - ENGINEERING & OP	PERATIONS 20. Phone: 562 - 495 - 9548	attached?
AQMD PARTE APP CLASS BASE AMOUNT RECEIVER S Q Q S TO	154	ATION 11 08 11
REJ (III) CONTROL DZ	fagoi 0	REASON ACTION TAKEN

FEE DATA - SUMMARY SHEET

Application No	:	529224				IRS/SS No:		
Previous Application	No:	383700				Previous Permit No: F41638		
Company Name : Equipment Street: Equipment Desc :		A INC OLDENWEST ST , I			92648	Facility ID: 169754		
Equipment Type : B-CAT NO. : Facility Zone :	BASIC 044901 18			C-CAT NO: Compl. Date:	00			
	Disposition : Approve PO, Recommended by Engineer Higher Fees for Failing to Obtain a Permit:							
Air quality Analysis E.I.R Health Risk Assessm Public Notice Prepar Public Notice Publica Expedited Processing	ation Fee ition Fee		Hours:	0.00	\$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00	Filing Fee Paid: \$0.00 Permit Processing Fee Paid: \$508.28 Permit Processing Fee Calculated*: \$508.28 Permit Processing Fee Adjustment: \$0.00		
Source Test Review Time & Material			Hours: Hours:	0.00 0.00	\$0.00 \$0.00	Total Additional Fee: \$0.00		

COMMENTS:

RECOMMENDED BY: HAMILTON A STODDARD
REVIEWED BY:

DATE: 02/03/2012

Additional Charge:

\$0.00

DATE:_____FEB 1 6 2012

SCAQMD PERMIT PROCESSING SYSTEM (PPS)

AEIS DATA SHEET

Company Name: OXY USA INC

Facility ID: 169754

Equipment Address: 20101 GOLDENWEST ST

HUNTINGTON BEACH CA 92648

Application Number: 529224

Equipment B-Cat: 044901

Estimated Completion Date: 02/09/12

Equipment C-Cat:

Equipment Type: Basic

Equipment Description: I C E (50-500 HP) EM FIRE FGHT-DIESEL

		Emissions					
	Emittants	R1 LB/HR	R2 LB/HR				
9	со	2.75	2.75				
	NOX	8.29	8.29				
	PM10	0.20	0.20				
	ROG	0.20	0.20				
	SOX	0.09	0.09				

	Applicable Rules		
	1110.2	07/09/2010	Emissions from Gaseous-and Liquid-fueled Engines
	1401	09/10/2010	New Source Review of Toxic Air Contaminants
	1472	03/07/2008	Requirements for Facilities with Multiple Stationary Emergency Standby Diesel-Fu
	401	11/09/2001	Visible Emissions
	402	05/07/1976	Nuisance
	404	02/07/1986	Particulate Matter - Concentration
0	407	04/02/1982	Liquid and Gaseous Air Contaminants
9	431.2	09/15/2000	Sulfur Content of Liquid Fuels

	Mon	Tue	Wed	Thu	Fri	Sat	Sun
Daily Start Times :	08:00	00:00	00:00	00:00	00:00	00:00	00:00
Daily Stop Times :	09:00	00:00	00:00	00:00	00:00	00:00	00:00

User's Initials : HS01

Date: 02/09/12

Supervisor's Name :

Review Date : ___/__/

NSR DATA SUMMARY SHEET

Application No:

529224

Application Type:

Change of Ownership

Application Status:

PENDAPPRV

Previous Apps, Dev, Permit #: 383700, 0 - ,, NONE

Company Name:

OXY USA INC

Company ID:

169754

Address:

20101 GOLDENWEST ST, HUNTINGTON BEACH, CA

RECLAIM: RECLAIM Zone: NOX 01

Air Basin: Zone:

SC 18

Title V:

NO

Device ID:

0 -

Estimated Completion Date:

07-04-2012

Heat Input Capacity:

0 Million BTU/hr

Priority Reserve:

NONE - No Priority Access Requested

31 - PERMIT TO OPERATE GRANTED

Recommended Disposition: PR Expiration:

School Within 1000 Feet: NO Operating Weeks Per Year: 52

Operating Days Per Week: 1

08:00 to 09:00 00:00 to 00:00

Monday Operating Hours: 08:00
Tuesday Operating Hours: 00:00
Wednesday Operating Hours: 00:00
Thursday Operating Hours: 00:00

00:00 to 00:00 00:00 to 00:00

Friday Operating Hours: 00:00 Saturday Operating Hours: 00:00 Sunday Operating Hours: 00:00

00:00 to 00:00 00:00 to 00:00 00:00 to 00:00



Emittant: CO BACT: Cost Effectiveness: NO Source Type: MINOR Emis Increase: Modeling: N/A Public Notice: N/A CONTROLLED EMISSION 2.75 lbs/hr Max Hourly: Max Daily: 66 lbs/day UNCONTROLLED EMISSION Max Hourly: 2.75 lbs/hr Max Daily: 66 lbs/day CURRENT EMISSION BACT 30 days Avg: 0 lbs/day Annual Emission: 143 lbs/yr District Exemption: None Emittant: NOX BACT: Cost Effectiveness: Source Type: NO MAJOR Emis Increase: Ω Modeling: N/A Public Notice: N/ACONTROLLED EMISSION Max Hourly: 8.29 lbs/hr Max Daily: 199 lbs/day UNCONTROLLED EMISSION 8.29 lbs/hr Max Hourly: Max Daily: 199 lbs/day CURRENT EMISSION BACT 30 days Avg: 1 lbs/day 431 lbs/yr Annual Emission: District Exemption: None Emittant: PM10 BACT: Yost Effectiveness: Source Type: NO MINOR Emis Increase: Ω Modeling: N/A Public Notice: $A \setminus N$ CONTROLLED EMISSION 0.2 lbs/hr Max Hourly: Max Daily: 4.8 lbs/day UNCONTROLLED EMISSION Max Hourly: 0.2 lbs/hr Max Daily:

4.8 lbs/day

0 lbs/day

10 lbs/yr

None

CURRENT EMISSION

District Exemption:

BACT 30 days Avg:

Annual Emission:

ROG Emittant: BACT: NO Cost Effectiveness: Source Type: MINOR Emis Increase: Ω N/AModeling: Public Notice: N/A CONTROLLED EMISSION 0.2 lbs/hr Max Hourly: Max Daily: 4.8 lbs/day UNCONTROLLED EMISSION 0.2 lbs/hr Max Hourly: Max Daily: 4.8 lbs/day CURRENT EMISSION 0 lbs/day 10 lbs/yr BACT 30 days Avg: Annual Emission: District Exemption: None Emittant: SOX BACT: Post Effectiveness: Source Type: ИО MINOR Emis Increase: 0 Modeling: N/APublic Notice: N/ACONTROLLED EMISSION Max Hourly: 0.09 lbs/hr Max Daily: 2.16 lbs/day UNCONTROLLED EMISSION Max Hourly: 0.09 lbs/hr Max Daily: 2.16 lbs/day CURRENT EMISSION 0 lbs/day 5 lbs/yr BACT 30 days Avg: Annual Emission: District Exemption: None



SUPERVISOR'S APPROVAL: SUPERVISOR'S REVIEW DATE:

Processed By: hamiltos 2/14/2012 4:10:51 PM

APPLICATION EMISSION INQUIRY FACILITY: 104017

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1,1,52

NOT D149 - 1 CE/EM/FIREPUMP/DIESER 30 day=1 2235 hp. 8-29 lb/hr (99 lb/day

431 (6/yr.

199 = 24 m/d may) 8,29 1/4/12 4:14 PM 431 = 2,17 day V

NSR Proc09 Version 4.50 00:00 H 044901-1 CE (50-500 HP) EM FIRE FGHT-DIESEL CCAT 00:00 00:00

529224

PTE/AER Summary | Modeling | Public Notic ↑ | N/A | NSR Froc04 Version 4,50 , Add/Update - * R1401
 Emittant
 BACT Type
 Cost Effect.
 NSR Source
 Emis Increase

 CO
 NO
 MINOR
 0

 NOX
 NO
 MAJOR
 0

 PM10
 NO
 MINOR
 0

 ROG
 NO
 MINOR
 0

 SOX
 NO
 MINOR
 0
 Emission De NONE 044901-I CE (50-500 HP) EMFIRE FGHT-DIESEL CCAT Operating Schedule Application# 383700 <u>Ď</u>evice / Eqüipment Application ~1040īŽ Feciliy ID



